National Energy Board

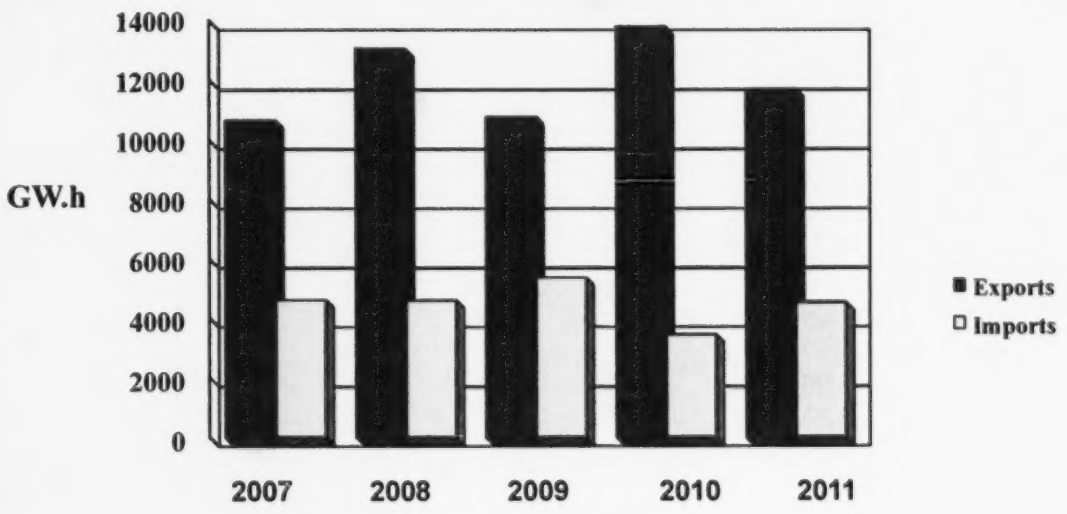
Office national de l'énergie

# Electricity Exports and Imports

## Monthly Statistics for

## March 2011

Exports: **3921** GW.h
Imports: **1506** GW.h




**January - March**

**(Year Totals)**

Canada

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# TABLE 1
# Exports and Imports of Electricity
# Summary: Canada
# MARCH 2011



| | Exchange Type | Energy (MW.h) MAR11 | Energy (MW.h) JAN11 - MAR11 | Revenue (CAN$) [1] MAR11 | Revenue (CAN$) [1] JAN11 - MAR11 | CAN$/MW.h [2] MAR11 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|
| **Exports of Electric Energy** | Firm | 1 099 773 | 3 425 554 | 52 525 330 | 177 780 185 | 42.59 | 47.66 |
| | Interruptible | 2 820 965 | 8 298 188 | 97 471 589 | 342 303 051 | 34.51 | 40.84 |
| | Non-Revenue | 8 314 | 116 299 | 0 | 0 | 0.00 | 0.00 |
| | Service | 26 497 | 29 189 | 891 248 | 1 010 863 | 33.64 | 37.49 |
| | Inadvertent | 117 441 | 370 865 | 0 | 0 | 0.00 | 0.00 |
| **Total Exports** | | **4 072 990** | **12 240 095** | **150 888 167** | **521 094 099** | **35.62** | **40.78** |
| Total Sales - Firm and Interruptible | | 3 920 738 | 11 723 742 | 149 996 919 | 520 083 236 | 36.77 | 43.35 |
| **Imports of Electric Energy** | Purchase | 1 505 576 | 4 551 029 | 33 848 105 | 129 149 009 | 22.48 | 32.14 |
| | Service | 0 | 5 996 | 0 | 212 179 | 0.00 | 35.39 |
| | Inadvertent | 113 750 | 359 941 | 0 | 0 | 0.00 | 0.00 |
| **Total Imports** | | **1 619 326** | **4 916 966** | **33 848 105** | **129 361 187** | **20.90** | **29.71** |
| **Excess of Exports Over Imports** | | **2 453 663** | **7 323 130** | **117 040 062** | **391 732 912** | | |

**Number of Export Licences:** 6

**Number of Export Permits/Orders:** 156

162

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

***For further information, contact:***

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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) MAR11 | Energy (MW.h) JAN11 - MAR11 | Revenue (CANS) [1] MAR11 | Revenue (CANS) [1] JAN11 - MAR11 | CANS/MW.h [2] MAR11 | CANS/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **Alberta** | | | | | | | | |
| CP E. M. Inc. | Permit 187 | F | 0 | 550 | 0 | 23 986 | 0.00 | 43.61 |
| Morgan Stanley | Permit 180 | I | 0 | 3 296 | 0 | 95 773 | 0.00 | 32.94 |
| Northpoint | Permit 282 | I | 300 | 2 803 | 10 550 | 75 595 | 35.17 | 25.86 |
| Powerex Corp. | Permit 336 | I | 0 | 48 | 0 | 1 148 | 0.00 | 23.92 |
| TransAlta Ener | Permit 356 | F | 0 | 8 598 | 0 | 211 284 | 0.00 | 37.31 |
| **Subtotal Firm and Interruptible Exports: Alberta** | | | **300** | **15 295** | **10 550** | **407 786** | **35.17** | **34.20** |
| **British Columbia** | | | | | | | | |
| BC Hydro | Permit 298 | F | 125 | 330 | 8 933 | 23 639 | 71.58 | 71.72 |
| | Permit 335 | V | -2 136 | -4 274 | 0 | 0 | 0.00 | 0.00 |
| | Permit 337 | N | 743 | 77 880 | 0 | 0 | 0.00 | 0.00 |
| | Treaty | N | 7 571 | 38 419 | 0 | 0 | 0.00 | 0.00 |
| Powerex Corp. | Permit 336 | F | 38 857 | 107 850 | 2 700 678 | 7 566 356 | 69.50 | 72.33 |
| | | I | 422 801 | 1 124 834 | 11 657 171 | 41 410 486 | 27.57 | 36.99 |
| **Subtotal Firm and Interruptible Exports: British Columbia** | | | **461 782** | **1 233 015** | **14 366 782** | **49 000 480** | **31.11** | **40.46** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) MAR11 | Energy (MW.h) JAN11 - MAR11 | Revenue (CAN$) [1] MAR11 | Revenue (CAN$) [1] JAN11 - MAR11 | CAN$/MW.h [2] MAR11 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **Manitoba** | | | | | | | | |
| Manitoba Hydro | Permit 155 | F | 11 032 | 30 708 | 566 877 | 1 631 366 | 51.38 | 51.95 |
| | Permit 224 | F | 167 830 | 401 675 | 9 063 793 | 23 935 887 | 54.01 | 57.61 |
| | Permit 345 | F | 858 | 2 985 | 57 603 | 189 492 | 67.17 | 67.20 |
| | Permit 352 | F | 0 | 8 | 0 | 915 | 0.00 | 119.17 |
| | Permit 355 | I | 502 988 | 1 079 473 | 11 600 765 | 27 280 193 | 23.06 | 25.05 |
| | | V | 0 | 464 | 0 | 0 | 0.00 | 0.00 |
| **Subtotal Firm and Interruptible Exports: Manitoba** | | | **682 708** | **1 514 848** | **21 289 038** | **53 037 853** | **31.18** | **41.71** |
| **New Brunswick** | | | | | | | | |
| Algonquin Tinke | Permit 321 | F | 11 887 | 22 978 | 949 708 | 1 753 652 | 79.89 | 70.84 |
| Emera Energy | Permit 217 | F | 1 573 | 1 573 | 76 314 | 76 314 | 48.52 | 34.06 |
| Fraser Inc. | Permit 225 | F | 26 550 | 70 005 | 2 455 748 | 6 771 666 | 92.50 | 99.71 |
| NB Power | Permit 295 | I | 52 272 | 115 056 | 3 031 727 | 7 718 528 | 58.00 | 65.08 |
| **Subtotal Firm and Interruptible Exports: New Brunswick** | | | **92 282** | **209 612** | **6 513 497** | **16 320 160** | **70.58** | **70.06** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) MAR11 | Energy (MW.h) JAN11 - MAR11 | Revenue (CAN$) [1] MAR11 | Revenue (CAN$) [1] JAN11 - MAR11 | CAN$/MW.h [2] MAR11 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **Nova Scotia** | | | | | | | | |
| NS Power Inc. | Permit 332 | F | 350 | 412 | 34 584 | 36 492 | 98.81 | 100.48 |
| **Subtotal Firm and Interruptible Exports: Nova Scotia** | | | **350** | **412** | **34 584** | **36 492** | **98.81** | **100.48** |
| **Ontario** | | | | | | | | |
| Allete, Inc. | Permit 261 | F | 100 | 1 193 | 1 935 | 34 277 | 19.35 | 29.57 |
| Brookfield EM L | Permit 303 | F | 224 915 | 658 251 | 9 002 155 | 32 708 627 | 40.02 | 49.86 |
| Bruce Power | Permit 299 | F | 36 882 | 117 484 | 1 386 504 | 5 310 785 | 37.59 | 43.67 |
| Cargill Trading | Permit 204 | F | 16 417 | 117 661 | 550 087 | 4 518 495 | 33.51 | 41.34 |
| Centre Lane TL | Permit 349 | F | 8 914 | 22 072 | 332 958 | 832 005 | 37.35 | 41.16 |
| CITIGROUP | Permit 308 | I | 1 285 | 27 182 | 45 980 | 1 047 559 | 35.78 | 40.52 |
| Constell ECG | Permit 344 | I | 104 428 | 282 840 | 3 554 346 | 9 974 756 | 34.04 | 34.50 |
| CP E. M. Inc. | Permit 187 | F | 90 732 | 210 666 | 3 755 571 | 9 770 874 | 41.39 | 47.03 |
| D&W Subway | Permit 26 | F | 3 | 9 | 0 | 0 | 0.00 | 0.00 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) MAR11 | Energy (MW.h) JAN11 - MAR11 | Revenue (CANS) [1] MAR11 | Revenue (CANS) [1] JAN11 - MAR11 | CANS/MW.h [2] MAR11 | CANS/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| DTE Energy Trad | Permit 206 | F | 5 239 | 63 749 | 186 385 | 2 552 209 | 35.58 | 46.30 |
| Hydro One Net | Permit 25 | F | 0 | 20 | 0 | 1 397 | 0.00 | 68.05 |
| Ind Elc Mark Op | Permit 22 | V | 119 057 | 373 242 | 0 | 0 | 0.00 | 0.00 |
| MAG Energy Sol. | Permit 255 | I | 117 045 | 485 162 | 4 755 424 | 22 495 698 | 40.63 | 46.78 |
| Morgan Stanley | Permit 180 | I | 27 200 | 27 200 | 937 306 | 937 306 | 34.46 | 50.91 |
| NextEra Energy | Permit 330 | F | 0 | 624 | 0 | 24 314 | 0.00 | 40.54 |
| Northpoint | Permit 282 | I | 9 660 | 28 725 | 299 375 | 1 016 601 | 30.99 | 45.90 |
| Ont Power Gen | Permit 24 | F | 20 | 61 | 631 | 1 953 | 31.14 | 34.96 |
| OPGI/OHIM | Permit 284 | I | 104 143 | 391 648 | 4 101 860 | 15 547 043 | 38.50 | 42.80 |
| | | S | 26 497 | 29 189 | 891 248 | 1 010 863 | 33.64 | 37.49 |
| Powerex Corp. | Permit 336 | I | 54 284 | 162 510 | 2 046 017 | 7 469 057 | 37.69 | 48.72 |
| Rainbow | Permit 263 | I | 348 | 2 219 | 11 888 | 83 682 | 34.16 | 34.63 |
| Royal Bank | Permit 328 | F | 61 808 | 137 085 | 1 715 714 | 4 098 957 | 27.76 | 35.83 |
| Saracen Power | Permit 326 | I | 9 504 | 38 959 | 304 050 | 1 393 638 | 31.99 | 38.64 |
| Shell Energy NA | Permit 361 | F | 435 | 1 060 | 15 549 | 34 462 | 35.75 | 32.51 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) MAR11 | Energy (MW.h) JAN11 - MAR11 | Revenue (CAN$) [1] MAR11 | Revenue (CAN$) [1] JAN11 - MAR11 | CAN$/MW.h [2] MAR11 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| TransAlta Ener | Permit 356 | F | 77 429 | 374 876 | 2 450 963 | 13 493 541 | 31.65 | 34.67 |
| Twin Cities CAN | Permit 323 | F | 10 398 | 84 940 | 378 132 | 3 742 121 | 36.37 | 47.22 |
| West Oaks | Permit 346 | I | 9 768 | 42 510 | 313 246 | 1 472 783 | 32.07 | 42.99 |
| **Subtotal Firm and Interruptible Exports: Ontario** | | | **970 958** | **3 278 707** | **36 146 075** | **138 562 139** | **37.13** | **42.74** |
| **Quebec** | | | | | | | | |
| Brookfield EM L | Permit 303 | F | 117 545 | 367 291 | 5 103 537 | 20 859 882 | 42.97 | 55.71 |
| Emera Energy | Permit 217 | F | 21 696 | 51 396 | 752 349 | 2 032 109 | 34.68 | 39.79 |
| Hydro-Quebec | Licence 180 | F | 93 302 | 319 529 | 6 119 169 | 19 795 839 | 31.34 | 32.59 |
| | Licence 181 | F | 15 906 | 52 314 | 993 604 | 3 155 888 | 31.34 | 32.60 |
| | Licence 182 | F | 14 146 | 49 496 | 888 935 | 2 917 189 | 31.34 | 32.59 |
| | Licence 183 | F | 26 633 | 84 217 | 1 695 891 | 5 274 267 | 31.34 | 32.59 |
| | Licence 184 | F | 15 828 | 55 516 | 1 135 440 | 3 694 831 | 31.34 | 32.59 |
| | Permit 20 | F | 450 | 450 | 38 652 | 38 652 | 85.89 | 78.08 |
| | Permit 359 | F | 1 913 | 7 911 | 106 932 | 666 175 | 55.90 | 84.21 |
| | | I | 1 294 438 | 4 159 676 | 49 791 603 | 187 056 317 | 38.44 | 44.96 |
| MEHQ | Permit 334 | I | 110 174 | 323 520 | 5 000 518 | 17 212 625 | 45.39 | 50.34 |
| Royal Bank | Permit 328 | F | 0 | 10 | 0 | 288 | 0.00 | 28.77 |
| **Subtotal Firm and Interruptible Exports: Quebec** | | | **1 712 031** | **5 471 326** | **71 626 628** | **262 704 062** | **38.49** | **43.50** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) MAR11 | Energy (MW.h) JAN11 - MAR11 | Revenue (CAN$) [1] MAR11 | Revenue (CAN$) [1] JAN11 - MAR11 | CAN$/MW.h [2] MAR11 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **Saskatchewan** | | | | | | | | |
| Northpoint | Permit 282 | I | 327 | 527 | 9 764 | 14 263 | 29.86 | 25.80 |
| Sask Power Corp | Permit 351 | V | 520 | 1 433 | 0 | 0 | 0.00 | 0.00 |
| **Subtotal Firm and Interruptible Exports: Saskatchewan** | | | **327** | **527** | **9 764** | **14 263** | **29.86** | **25.80** |
| **Total Firm and Interruptible Exports:** | | | **3 920 738** | **11 723 742** | **149 996 919** | **520 083 236** | **36.77** | **43.35** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) MAR11 | Energy (MW.h) JAN11 - MAR11 | Revenue (CANS) [1] MAR11 | Revenue (CANS) [1] JAN11 - MAR11 | CANS/MW.h [2] MAR11 | CANS/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **Alberta** | | | | | | | | |
| Cargill Trading | - | P | 0 | 120 | 0 | 5 413 | 0.00 | 53.97 |
| Constell ECG | | P | 0 | 250 | 0 | 12 956 | 0.00 | 41.93 |
| Morgan Stanley | | P | 13 617 | 32 755 | 604 761 | 2 458 951 | 44.41 | 55.71 |
| Northpoint | | P | 41 345 | 90 421 | 877 712 | 2 320 713 | 21.23 | 35.19 |
| Powerex Corp. | | P | 1 266 | 2 008 | 41 562 | 66 747 | 32.83 | 23.73 |
| TransAlta Ener | | P | 1 938 | 3 291 | 56 388 | 112 280 | 29.10 | 38.59 |
| TransCan Energy | | P | 45 437 | 95 144 | 1 056 656 | 2 896 520 | 23.26 | 31.83 |
| **Subtotal Purchased Imports: Alberta** | | | **103 603** | **223 989** | **2 637 079** | **7 873 580** | **25.45** | **38.63** |
| **British Columbia** | | | | | | | | |
| BC Hydro | | V | -5 607 | -5 922 | 0 | 0 | 0.00 | 0.00 |
| CP E. M. Inc. | | P | 1 297 | 26 123 | 34 573 | 785 289 | 26.66 | 40.68 |
| FortisBC | | P | 60 477 | 144 215 | 1 078 218 | 3 102 468 | 17.83 | 25.46 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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# TABLE 2B

## Import Summary Report
## by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) MAR11 | Energy (MW.h) JAN11 - MAR11 | Revenue (CANS) [1] MAR11 | Revenue (CANS) [1] JAN11 - MAR11 | CAN$/MW.h [2] MAR11 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Powerex Corp. | - | P | 1 046 183 | 3 062 534 | 17 949 845 | 62 013 014 | 17.16 | 26.94 |
| Rainbow | | P | 150 | 1 961 | 3 457 | 71 776 | 23.05 | 85.48 |
| Teck Metals | | P | 30 | 1 250 | 582 | 22 411 | 19.39 | 30.74 |
| **Subtotal Purchased Imports: British Columbia** | | | **1 108 137** | **3 236 083** | **19 066 675** | **65 994 958** | **17.21** | **27.13** |
| **Manitoba** | | | | | | | | |
| Manitoba Hydro | | P | 6 029 | 37 594 | 189 946 | 1 114 777 | 31.51 | 26.06 |
| | | V | 1 235 | 1 867 | 0 | 0 | 0.00 | 0.00 |
| Powerex Corp. | | P | 0 | 4 | 0 | 128 | 0.00 | 11.06 |
| Rainbow | | P | 88 | 207 | 6 727 | 18 607 | 76.44 | 92.26 |
| **Subtotal Purchased Imports: Manitoba** | | | **6 117** | **37 805** | **196 673** | **1 133 513** | **32.15** | **26.14** |
| **New Brunswick** | | | | | | | | |
| Algonquin Tinke | | P | 10 | 393 | 775 | 28 454 | 79.89 | 61.47 |
| Emera Energy | | P | 145 | 145 | 11 391 | 11 391 | 78.56 | 70.43 |
| NB Power | | P | 61 281 | 384 599 | 4 060 742 | 24 373 413 | 66.26 | 54.45 |
| **Subtotal Purchased Imports: New Brunswick** | | | **61 436** | **385 137** | **4 072 908** | **24 413 258** | **66.30** | **54.67** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) MAR11 | Energy (MW.h) JAN11 - MAR11 | Revenue (CANS) [1] MAR11 | Revenue (CANS) [1] JAN11 - MAR11 | CANS/MW.h [2] MAR11 | CANS/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **Nova Scotia** | | | | | | | | |
| NS Power Inc. | - | P | 4 124 | 61 463 | 289 044 | 5 856 848 | 70.09 | 78.87 |
| **Subtotal Purchased Imports: Nova Scotia** | | | **4 124** | **61 463** | **289 044** | **5 856 848** | **70.09** | **78.87** |
| **Ontario** | | | | | | | | |
| Brookfield EM L | | P | 1 329 | 1 530 | 21 458 | 28 417 | 16.15 | 18.57 |
| Bruce Power | | P | 150 | 700 | 7 035 | 21 465 | 46.90 | 63.86 |
| Cargill Trading | | P | 0 | 21 901 | 0 | 730 550 | 0.00 | 38.51 |
| Centre Lane TL | | P | 833 | 8 116 | 43 114 | 401 494 | 51.76 | 37.23 |
| CITIGROUP | | P | 31 955 | 31 955 | 1 057 026 | 1 057 026 | 33.08 | 33.08 |
| Constell ECG | | P | 0 | 200 | 0 | 6 563 | 0.00 | 41 95 |
| CP E. M. Inc. | | P | 90 794 | 207 892 | 3 554 373 | 8 957 823 | 39.15 | 45.37 |
| D&W Subway | | P | 1 | 2 | 0 | 0 | 0.00 | 0.00 |
| DTE Energy Trad | | P | 20 | 8 076 | 1 381 | 295 352 | 69.05 | 33.87 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
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# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type



| Destination | Authorization | Exchange Type | Energy (MW.h) MAR11 | Energy (MW.h) JAN11 - MAR11 | Revenue (CAN$) [1] MAR11 | Revenue (CAN$) [1] JAN11 - MAR11 | CAN$/MW.h [2] MAR11 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Ind Elc Mark Op | - | V | 118 585 | 363 466 | 0 | 0 | 0.00 | 0.00 |
| MAG Energy Sol. | | P | 8 025 | 59 228 | 263 501 | 2 129 916 | 32.84 | 38.71 |
| Manitoba Hydro | | P | 27 322 | 98 947 | 725 928 | 2 873 908 | 26.57 | 31.40 |
| Northpoint | | P | 5 | 2 598 | 540 | 78 422 | 108.00 | 35.62 |
| OPGI/OHIM | | P | 0 | 632 | 0 | 11 892 | 0.00 | 29.96 |
| | | S | 0 | 5 996 | 0 | 212 179 | 0.00 | 35.39 |
| Powerex Corp. | | P | 405 | 5 645 | 11 275 | 281 902 | 27.84 | 41.82 |
| Royal Bank | | P | 736 | 4 246 | 16 237 | 134 851 | 22.06 | 35.18 |
| TransAlta Ener | | P | 1 858 | 2 484 | 56 083 | 78 593 | 30.18 | 40.23 |
| West Oaks | | P | 68 | 398 | 7 475 | 19 213 | 109.93 | 58.19 |
| **Subtotal Purchased Imports: Ontario** | | | **163 501** | **454 550** | **5 765 426** | **17 107 385** | **35.26** | **36.11** |
| **Quebec** | | | | | | | | |
| Emera Energy | | P | 1 064 | 2 010 | 41 390 | 80 311 | 38.90 | 35.63 |
| Hydro-Quebec | | P | 23 374 | 59 945 | 849 603 | 3 977 606 | 36.35 | 35.78 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type



| Destination | Authorization | Exchange Type | Energy (MW.h) MAR11 | Energy (MW.h) JAN11 - MAR11 | Revenue (CAN$) [1] MAR11 | Revenue (CAN$) [1] JAN11 - MAR11 | CAN$/MW.h [2] MAR11 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| MEHQ | - | P | 250 | 2 572 | 8 686 | 92 500 | 34.74 | 43.16 |
| Powerex Corp. | | P | 3 | 31 | 14 | 1 017 | 4.58 | 52.71 |
| **Subtotal Purchased Imports: Quebec** | | | **24 691** | **64 558** | **899 692** | **4 151 435** | **36.44** | **35.90** |
| **Saskatchewan** | | | | | | | | |
| Northpoint | | P | 33 030 | 86 239 | 882 660 | 2 553 611 | 26.72 | 27.07 |
| Powerex Corp. | | P | 2 | 2 | 60 | 60 | 29.82 | 23.78 |
| Rainbow | | P | 936 | 1 203 | 37 888 | 64 361 | 40.48 | 53.05 |
| Sask Power Corp | | V | - 463 | 530 | 0 | 0 | 0.00 | 0.00 |
| **Subtotal Purchased Imports: Saskatchewan** | | | **33 968** | **87 444** | **920 608** | **2 618 032** | **27.10** | **27.17** |
| **Total Purchased Imports:** | | | **1 505 576** | **4 551 029** | **33 848 105** | **129 149 009** | **22.48** | **32.14** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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# TABLE 3A

## Export Sales Summary Report by Destination and Source



| Destination | Source | Energy (MW.h) MAR11 | Energy (MW.h) JAN11 - MAR11 | Revenue (CAN$)[1] MAR11 | Revenue (CAN$)[1] JAN11 - MAR11 | CAN$/MW.h[2] MAR11 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Alaska** | British Columbia | 125 | 330 | 8 933 | 23 639 | 71.58 | 71.72 |
| **Subtotal Exports: Alaska** | | **125** | **330** | **8 933** | **23 639** | **71.58** | **71.72** |
| **Arizona** | British Columbia | 22 638 | 49 111 | 768 235 | 1 831 633 | 33.94 | 37.28 |
| **Subtotal Exports: Arizona** | | **22 638** | **49 111** | **768 235** | **1 831 633** | **33.94** | **37.28** |
| **California** | British Columbia | 338 721 | 777 290 | 11 333 283 | 29 840 078 | 33.46 | 43.38 |
| **Subtotal Exports: California** | | **338 721** | **777 290** | **11 333 283** | **29 840 078** | **33.46** | **43.38** |
| **Colorado** | British Columbia | 0 | 102 | 0 | 5 768 | 0.00 | 56.55 |
| **Subtotal Exports: Colorado** | | **0** | **102** | **0** | **5 768** | **0.00** | **56.55** |
| **Idaho** | British Columbia | 75 | 230 | 2 002 | 9 740 | 26.69 | 52.47 |
| **Subtotal Exports: Idaho** | | **75** | **230** | **2 002** | **9 740** | **26.69** | **52.47** |
| **Illinois** | British Columbia | 0 | 150 | 0 | 19 005 | 0.00 | 126.70 |
| **Subtotal Exports: Illinois** | | **0** | **150** | **0** | **19 005** | **0.00** | **126.70** |
| **Indiana** | Alberta | 0 | 48 | 0 | 1 148 | 0.00 | 23.92 |
| | British Columbia | 350 | 350 | 12 725 | 12 725 | 36.36 | 36.41 |
| **Subtotal Exports: Indiana** | | **350** | **398** | **12 725** | **13 873** | **36.36** | **36.08** |
| **Maine** | New Brunswick | 92 282 | 209 612 | 6 513 497 | 16 320 160 | 70.58 | 70.06 |
| | Nova Scotia | 350 | 412 | 34 584 | 36 492 | 98.81 | 100.48 |
| | Quebec | 70 382 | 232 609 | 3 639 350 | 14 111 796 | 51.71 | 56.22 |
| **Subtotal Exports: Maine** | | **163 014** | **442 633** | **10 187 431** | **30 468 449** | **62.49** | **63.65** |
| **Massachusetts** | Ontario | 0 | 57 757 | 0 | 2 454 249 | 0.00 | 51.75 |
| **Subtotal Exports: Massachusetts** | | **0** | **57 757** | **0** | **2 454 249** | **0.00** | **51.75** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3A

## Export Sales Summary Report by Destination and Source

| Destination | Source | Energy (MW.h) MAR11 | Energy (MW.h) JAN11 - MAR11 | Revenue (CAN$)[1] MAR11 | Revenue (CAN$)[1] JAN11 - MAR11 | CAN$/MW.h[2] MAR11 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Michigan** | Ontario | 400 119 | 1 510 227 | 14 683 569 | 60 881 201 | 36.70 | 41.39 |
| | Quebec | 16 327 | 30 326 | 651 604 | 1 227 012 | 39.91 | 47.76 |
| **Subtotal Exports: Michigan** | | **416 446** | **1 540 552** | **15 335 173** | **62 108 213** | **36.82** | **41.51** |
| **Minnesota** | Ontario | 37 699 | 60 458 | 1 231 601 | 2 290 827 | 30.21 | 33.87 |
| **Subtotal Exports: Minnesota** | | **37 699** | **60 458** | **1 231 601** | **2 290 827** | **30.21** | **33.87** |
| **Missouri** | Ontario | 200 | 516 | 9 781 | 23 298 | 48.90 | 45.15 |
| **Subtotal Exports: Missouri** | | **200** | **516** | **9 781** | **23 298** | **48.90** | **45.15** |
| **Montana** | British Columbia | 2 300 | 7 768 | 60 057 | 287 291 | 26.11 | 32.11 |
| **Subtotal Exports: Montana** | | **2 300** | **7 768** | **60 057** | **287 291** | **26.11** | **32.11** |
| **ND/Minn** | Manitoba | 682 708 | 1 514 848 | 21 289 038 | 53 037 853 | 31.18 | 41.71 |
| **Subtotal Exports: ND/Minn** | | **682 708** | **1 514 848** | **21 289 038** | **53 037 853** | **31.18** | **41.71** |
| **Nevada** | British Columbia | 5 215 | 7 746 | 190 894 | 321 788 | 36.60 | 57.05 |
| **Subtotal Exports: Nevada** | | **5 215** | **7 746** | **190 894** | **321 788** | **36.60** | **57.05** |
| **New England** | Ontario | 88 730 | 283 980 | 3 953 498 | 16 175 085 | 44.56 | 56.35 |
| | Quebec | 679 128 | 2 236 373 | 29 548 087 | 119 856 307 | 43.51 | 53.74 |
| **Subtotal Exports: New England** | | **767 858** | **2 520 353** | **33 501 585** | **136 031 392** | **43.63** | **54.13** |
| **New Mexico** | British Columbia | 3 224 | 13 573 | 123 687 | 682 788 | 38.36 | 53.24 |
| **Subtotal Exports: New Mexico** | | **3 224** | **13 573** | **123 687** | **682 788** | **38.36** | **53.24** |
| **New York** | Ontario | 324 534 | 1 055 607 | 11 564 870 | 43 362 962 | 35.64 | 41.81 |
| | Quebec | 777 495 | 2 401 146 | 26 806 837 | 91 916 509 | 34.36 | 38.46 |
| **Subtotal Exports: New York** | | **1 102 029** | **3 456 752** | **38 371 707** | **135 279 472** | **34.74** | **40.08** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3A

## Export Sales Summary Report by Destination and Source

| Destination | Source | Energy (MW.h) MAR11 | Energy (MW.h) JAN11 - MAR11 | Revenue (CANS)[1] MAR11 | Revenue (CANS)[1] JAN11 - MAR11 | CANS/MW.h[2] MAR11 | CANS/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **North Dakota** | Alberta | 300 | 1 249 | 10 550 | 45 718 | 35.17 | 26.31 |
| | Saskatchewan | 327 | 527 | 9 764 | 14 263 | 29.86 | 25.80 |
| **Subtotal Exports: North Dakota** | | **627** | **1 776** | **20 314** | **59 980** | **32.40** | **25.95** |
| **Oregon** | British Columbia | 11 686 | 36 734 | 345 269 | 1 312 432 | 29.55 | 41.23 |
| **Subtotal Exports: Oregon** | | **11 686** | **36 734** | **345 269** | **1 312 432** | **29.55** | **41.23** |
| **Pen/NJersey/Maryla** | Ontario | 94 138 | 225 235 | 3 691 808 | 9 895 855 | 39.22 | 44.48 |
| **Subtotal Exports: Pen/NJersey/Maryland** | | **94 138** | **225 235** | **3 691 808** | **9 895 855** | **39.22** | **44.48** |
| **Pennsylvania** | Ontario | 25 458 | 84 837 | 1 004 766 | 3 471 667 | 39.47 | 48.04 |
| **Subtotal Exports: Pennsylvania** | | **25 458** | **84 837** | **1 004 766** | **3 471 667** | **39.47** | **48.04** |
| **Utah** | British Columbia | 340 | 788 | 13 809 | 38 520 | 40.61 | 58.08 |
| **Subtotal Exports: Utah** | | **340** | **788** | **13 809** | **38 520** | **40.61** | **58.08** |
| **Vermont** | Ontario | 80 | 91 | 6 183 | 6 996 | 77.29 | 76.87 |
| | Quebec | 168 699 | 570 873 | 10 980 751 | 35 592 437 | 31.68 | 32.80 |
| **Subtotal Exports: Vermont** | | **168 779** | **570 964** | **10 986 933** | **35 599 433** | **31.70** | **32.80** |
| **Washington** | Alberta | 0 | 13 998 | 0 | 360 921 | 0.00 | 34.87 |
| | British Columbia | 76 876 | 336 690 | 1 498 454 | 14 503 211 | 19.49 | 35.18 |
| **Subtotal Exports: Washington** | | **76 876** | **350 688** | **1 498 454** | **14 864 132** | **19.49** | **35.14** |
| **Wyoming** | British Columbia | 233 | 2 153 | 9 434 | 111 863 | 40.49 | 57.08 |
| **Subtotal Exports: Wyoming** | | **233** | **2 153** | **9 434** | **111 863** | **40.49** | **57.08** |
| **Total Exports** | | **3 920 738** | **11 723 742** | **149 996 919** | **520 083 236** | **36.77** | **43.35** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3B

## Import Purchases Summary Report by Source and Destination

| Source | Destination | Energy (MW.h) MAR11 | Energy (MW.h) JAN11 - MAR11 | Revenue (CANS)[1] MAR11 | Revenue (CANS)[1] JAN11 - MAR11 | CANS/MW.h[2] MAR11 | CANS/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Arizona** | British Columbia | 2 624 | 3 954 | 12 508 | 46 720 | 4.77 | 20.22 |
| **Subtotal Imports: Arizona** | | **2 624** | **3 954** | **12 508** | **46 720** | **4.77** | **20.22** |
| **California** | British Columbia | 21 641 | 63 159 | - 112 816 | 477 055 | -5.21 | 12.13 |
| **Subtotal Imports: California** | | **21 641** | **63 159** | **- 112 816** | **477 055** | **-5.21** | **12.13** |
| **Colorado** | British Columbia | 1 187 | 3 484 | 9 644 | 43 929 | 8.12 | 13.47 |
| **Subtotal Imports: Colorado** | | **1 187** | **3 484** | **9 644** | **43 929** | **8.12** | **13.47** |
| **Idaho** | British Columbia | 805 | 4 277 | 3 286 | 72 014 | 4.08 | 20.79 |
| **Subtotal Imports: Idaho** | | **805** | **4 277** | **3 286** | **72 014** | **4.08** | **20.79** |
| **Indiana** | Alberta | 0 | 256 | 0 | 10 296 | 0.00 | 25.32 |
| | Manitoba | 88 | 207 | 6 727 | 18 607 | 76.44 | 92.26 |
| **Subtotal Imports: Indiana** | | **88** | **463** | **6 727** | **28 903** | **76.44** | **42.24** |
| **Maine** | New Brunswick | 61 436 | 385 137 | 4 072 908 | 24 413 258 | 66.30 | 54.67 |
| **Subtotal Imports: Maine** | | **61 436** | **385 137** | **4 072 908** | **24 413 258** | **66.30** | **54.67** |
| **Massachusetts** | Ontario | 0 | 961 | 0 | 88 628 | 0.00 | 59.57 |
| **Subtotal Imports: Massachusetts** | | **0** | **961** | **0** | **88 628** | **0.00** | **59.57** |
| **Michigan** | Ontario | 26 354 | 123 516 | 737 756 | 3 782 477 | 27.99 | 32.85 |
| | Quebec | 50 | 69 | 1 651 | 2 294 | 33.01 | 28.72 |
| **Subtotal Imports: Michigan** | | **26 404** | **123 585** | **739 406** | **3 784 771** | **28.00** | **32.84** |
| **Minnesota** | Alberta | 0 | 120 | 0 | 5 413 | 0.00 | 53.97 |
| | Ontario | 6 979 | 29 467 | 155 517 | 900 829 | 22.28 | 38.03 |
| **Subtotal Imports: Minnesota** | | **6 979** | **29 587** | **155 517** | **906 243** | **22.28** | **38.13** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3B

## Import Purchases Summary Report by Source and Destination

| Source | Destination | Energy (MW.h) MAR11 | Energy (MW.h) JAN11 - MAR11 | Revenue (CAN$)[1] MAR11 | Revenue (CAN$)[1] JAN11 - MAR11 | CAN$/MW.h[2] MAR11 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Missouri** | Ontario | 0 | 201 | 0 | 6 959 | 0.00 | 34.62 |
| **Subtotal Imports: Missouri** | | **0** | **201** | **0** | **6 959** | **0.00** | **34.62** |
| **Montana** | British Columbia | 33 276 | 99 741 | 559 839 | 1 708 741 | 16.82 | 22.91 |
| **Subtotal Imports: Montana** | | **33 276** | **99 741** | **559 839** | **1 708 741** | **16.82** | **22.91** |
| **ND/Minn** | Manitoba | 6 029 | 37 594 | 189 946 | 1 114 777 | 31.51 | 26.06 |
| **Subtotal Imports: ND/Minn** | | **6 029** | **37 594** | **189 946** | **1 114 777** | **31.51** | **26.06** |
| **Nevada** | British Columbia | 1 175 | 4 584 | 3 833 | 92 488 | 3.26 | 22.97 |
| **Subtotal Imports: Nevada** | | **1 175** | **4 584** | **3 833** | **92 488** | **3.26** | **22.97** |
| **New England** | Quebec | 450 | 798 | 12 286 | 82 878 | 27.30 | 32.83 |
| **Subtotal Imports: New England** | | **450** | **798** | **12 286** | **82 878** | **27.30** | **32.83** |
| **New Mexico** | British Columbia | 3 157 | 10 833 | 19 054 | 154 635 | 6.04 | 17.55 |
| **Subtotal Imports: New Mexico** | | **3 157** | **10 833** | **19 054** | **154 635** | **6.04** | **17.55** |
| **New York** | Alberta | 13 617 | 32 755 | 604 761 | 2 458 951 | 44.41 | 55.71 |
| | Ontario | 128 630 | 291 601 | 4 813 525 | 11 880 651 | 37.42 | 46.02 |
| | Quebec | 24 021 | 63 521 | 880 226 | 4 060 734 | 36.64 | 37.05 |
| **Subtotal Imports: New York** | | **166 268** | **387 877** | **6 298 512** | **18 400 336** | **37.88** | **40.18** |
| **North Dakota** | Alberta | 6 970 | 13 816 | 128 890 | 300 818 | 18.49 | 22.12 |
| | Saskatchewan | 33 966 | 87 442 | 920 548 | 2 617 972 | 27.10 | 27.17 |
| **Subtotal Imports: North Dakota** | | **40 936** | **101 258** | **1 049 438** | **2 918 790** | **25.64** | **26.96** |
| **Oregon** | British Columbia | 34 014 | 84 886 | 307 750 | 1 082 804 | 9.05 | 18.95 |
| **Subtotal Imports: Oregon** | | **34 014** | **84 886** | **307 750** | **1 082 804** | **9.05** | **18.95** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3B
## Import Purchases Summary Report by Source and Destination



| Source | Destination | Energy (MW.h) MAR11 | Energy (MW.h) JAN11 - MAR11 | Revenue (CAN$)[1] MAR11 | Revenue (CAN$)[1] JAN11 - MAR11 | CAN$/MW.h[2] MAR11 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Pennsylvania** | Alberta | 1 183 | 1 225 | 39 228 | 40 564 | 33.16 | 23.33 |
| | British Columbia | 6 192 | 14 631 | 124 484 | 302 513 | 20.10 | 19.39 |
| | Manitoba | 0 | 4 | 0 | 128 | 0.00 | 11.06 |
| | Nova Scotia | 4 124 | 61 463 | 289 044 | 5 856 848 | 70.09 | 78.87 |
| | Ontario | 1 538 | 8 804 | 58 628 | 447 840 | 38.12 | 41.36 |
| | Saskatchewan | 2 | 2 | 60 | 60 | 29.82 | 23.78 |
| **Subtotal Imports: Pennsylvania** | | **13 039** | **86 129** | **511 443** | **6 647 952** | **39.22** | **63.39** |
| **Texas** | British Columbia | 0 | 85 | 0 | 336 | 0.00 | 3.95 |
| **Subtotal Imports: Texas** | | **0** | **85** | **0** | **336** | **0.00** | **3.95** |
| **Utah** | British Columbia | 0 | 34 | 0 | 671 | 0.00 | 24.52 |
| **Subtotal Imports: Utah** | | **0** | **34** | **0** | **671** | **0.00** | **24.52** |
| **Vermont** | Quebec | 170 | 170 | 5 529 | 5 529 | 32.53 | 34.36 |
| **Subtotal Imports: Vermont** | | **170** | **170** | **5 529** | **5 529** | **32.53** | **34.36** |
| **Washington** | Alberta | 81 833 | 175 817 | 1 864 200 | 5 057 538 | 22.78 | 34.50 |
| | British Columbia | 1 004 006 | 2 945 138 | 18 138 527 | 61 989 361 | 18.07 | 28.00 |
| **Subtotal Imports: Washington** | | **1 085 839** | **3 120 955** | **20 002 726** | **67 046 899** | **18.42** | **28.25** |
| **Wyoming** | British Columbia | 60 | 1 277 | 566 | 23 693 | 9.44 | 15.42 |
| **Subtotal Imports: Wyoming** | | **60** | **1 277** | **566** | **23 693** | **9.44** | **15.42** |
| **Total Imports** | | **1 505 576** | **4 551 029** | **33 848 105** | **129 149 009** | **22.48** | **32.14** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 4
## Source of Production Report
## Canadian Exports



| | MAR11 | | |
|---|---|---|---|
| Fuel Type | Energy (MW.h) | Revenue (CAN$) [1] | CAN$/MW.h [1] |
| Hydraulic | 2 232 294 | 81 237 838 | 36.39 |
| Imported Coal | 4 110 | 252 660 | 61.47 |
| Imported Oil | 2 548 | 147 782 | 58.00 |
| Natural Gas | 17 | 516 | 30.34 |
| Other | 1 269 622 | 45 091 986 | 35.52 |
| **Total** | **3 508 591** | **126 730 782** | **36.12** |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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# TABLE 5
## Source of Production Report by Exporter



| Exporter | Fuel Type | Authorization | MARII Energy (MW.h) | MARII Revenue (CAN$) [1] | MARII CAN$/MW.h [1] |
|---|---|---|---|---|---|
| **Algonquin Tinke** | Hydraulic | Permit 321 | 11 887 | 949 708 | 79.89 |
| | | **Subtotal** | **11 887** | **949 708** | **79.89** |
| | **Subtotal** | | **11 887** | **949 708** | **79.89** |
| **Allete, Inc.** | Other | Permit 261 | 100 | 1 935 | 19.35 |
| | | **Subtotal** | **100** | **1 935** | **19.35** |
| | **Subtotal** | | **100** | **1 935** | **19.35** |
| **BC Hydro** | Hydraulic | Permit 298 | 125 | 8 933 | 71.58 |
| | | Permit 337 | 743 | 0 | 0.00 |
| | | Treaty 0 | 7 571 | 0 | 0.00 |
| | | **Subtotal** | **8 439** | **8 933** | **1.06** |
| | **Subtotal** | | **8 439** | **8 933** | **1.06** |
| **Brookfield EM L** | Hydraulic | Permit 303 | 117 545 | 5 103 537 | 43.42 |
| | | **Subtotal** | **117 545** | **5 103 537** | **43.42** |
| | Other | Permit 303 | 224 915 | 9 002 155 | 40.02 |
| | | **Subtotal** | **224 915** | **9 002 155** | **40.02** |
| | **Subtotal** | | **342 460** | **14 105 692** | **41.19** |
| **Bruce Power** | Other | Permit 299 | 36 882 | 1 386 504 | 37.59 |
| | | **Subtotal** | **36 882** | **1 386 504** | **37.59** |
| | **Subtotal** | | **36 882** | **1 386 504** | **37.59** |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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# TABLE 5
## Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | MAR11 Energy (MW.h) | MAR11 Revenue (CANS) [1] | MAR11 CANS/MW.h [1] |
|---|---|---|---|---|---|
| **Cargill Trading** | Other | Permit 204 | 16 417 | 550 087 | 33.51 |
| | | **Subtotal** | **16 417** | **550 087** | **33.51** |
| | **Subtotal** | | **16 417** | **550 087** | **33.51** |
| **Centre Lane TL** | Other | Permit 349 | 8 914 | 332 958 | 37.35 |
| | | **Subtotal** | **8 914** | **332 958** | **37.35** |
| | **Subtotal** | | **8 914** | **332 958** | **37.35** |
| **CITIGROUP** | Other | Permit 308 | 1 285 | 45 980 | 35.78 |
| | | **Subtotal** | **1 285** | **45 980** | **35.78** |
| | **Subtotal** | | **1 285** | **45 980** | **35.78** |
| **DTE Energy Trad** | Other | Permit 206 | 5 239 | 186 385 | 35.58 |
| | | **Subtotal** | **5 239** | **186 385** | **35.58** |
| | **Subtotal** | | **5 239** | **186 385** | **35.58** |
| **Emera Energy** | Other | Permit 217 | 23 269 | 828 663 | 35.61 |
| | | **Subtotal** | **23 269** | **828 663** | **35.61** |
| | **Subtotal** | | **23 269** | **828 663** | **35.61** |
| **Hydro-Quebec** | Hydraulic | Licence 180 | 93 302 | 2 924 000 | 31.34 |
| | | Licence 181 | 15 906 | 498 480 | 31.34 |
| | | Licence 182 | 14 146 | 443 323 | 31.34 |
| | | Licence 183 | 26 633 | 834 654 | 31.34 |
| | | Licence 184 | 15 828 | 496 035 | 31.34 |
| | | Permit 20 | 450 | 38 652 | 85.89 |
| | | Permit 359 | 1 296 351 | 49 863 382 | 38.46 |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5
## Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | MAR11 Energy (MW.h) | MAR11 Revenue (CANS) [1] | MAR11 CANS/MW.h [1] |
|---|---|---|---|---|---|
| | | **Subtotal** | **1 462 616** | **55 098 526** | **37.67** |
| | **Subtotal** | | **1 462 616** | **55 098 526** | **37.67** |
| **MAG Energy Sol.** | Other | Permit 255 | 117 045 | 4 755 424 | 40.63 |
| | | **Subtotal** | **117 045** | **4 755 424** | **40.63** |
| | **Subtotal** | | **117 045** | **4 755 424** | **40.63** |
| **Manitoba Hydro** | Hydraulic | Permit 155 | 11 032 | 566 877 | 51.38 |
| | | Permit 224 | 167 826 | 9 063 577 | 54.01 |
| | | Permit 355 | 452 949 | 10 446 680 | 23.06 |
| | | **Subtotal** | **631 807** | **20 077 134** | **31.78** |
| | Natural Gas | Permit 224 | 4 | 216 | 54.01 |
| | | Permit 355 | 13 | 300 | 23.06 |
| | | **Subtotal** | **17** | **516** | **30.34** |
| | Other | Permit 355 | 50 026 | 1 153 785 | 23.06 |
| | | **Subtotal** | **50 026** | **1 153 785** | **23.06** |
| | **Subtotal** | | **681 850** | **21 231 435** | **31.14** |
| **Morgan Stanley** | Other | Permit 180 | 27 200 | 937 306 | 34.46 |
| | | **Subtotal** | **27 200** | **937 306** | **34.46** |
| | **Subtotal** | | **27 200** | **937 306** | **34.46** |
| **NB Power Gen.** | Imported Coal | Permit 295 | 3 760 | 218 076 | 58.00 |
| | | **Subtotal** | **3 760** | **218 076** | **58.00** |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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# TABLE 5
## Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | MAR11 Energy (MW.h) | MAR11 Revenue (CAN$) [1] | MAR11 CAN$/MW.h [1] |
|---|---|---|---|---|---|
| **NB Power Gen.** | Imported Oil | Permit 295 | 2 548 | 147 782 | 58.00 |
| | | **Subtotal** | **2 548** | **147 782** | **58.00** |
| | Other | Permit 295 | 45 964 | 2 665 869 | 58.00 |
| | | **Subtotal** | **45 964** | **2 665 869** | **58.00** |
| | **Subtotal** | | **52 272** | **3 031 727** | **58.00** |
| **NS Power Inc.** | Imported Coal | Permit 332 | 350 | 34 584 | 98.81 |
| | | **Subtotal** | **350** | **34 584** | **98.81** |
| | **Subtotal** | | **350** | **34 584** | **98.81** |
| **Ont Power Gen** | Other | Permit 24 | 20 | 631 | 31.14 |
| | | **Subtotal** | **20** | **631** | **31.14** |
| | **Subtotal** | | **20** | **631** | **31.14** |
| **OPG/OETIC** | Other | Permit 284 | 104 143 | 4 101 860 | 39.39 |
| | | **Subtotal** | **104 143** | **4 101 860** | **39.39** |
| | **Subtotal** | | **104 143** | **4 101 860** | **39.39** |
| **Powerex Corp.** | Other | Permit 336 | 515 942 | 16 403 866 | 31.79 |
| | | **Subtotal** | **515 942** | **16 403 866** | **31.79** |
| | **Subtotal** | | **515 942** | **16 403 866** | **31.79** |
| **Rainbow** | Other | Permit 263 | 348 | 11 888 | 34.16 |
| | | **Subtotal** | **348** | **11 888** | **34.16** |
| | **Subtotal** | | **348** | **11 888** | **34.16** |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5
## Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | MAR11 Energy (MW.h) | MAR11 Revenue (CAN$) [1] | MAR11 CAN$/MW.h [1] |
|---|---|---|---|---|---|
| **Royal Bank** | Other | Permit 328 | 61 808 | 1 715 714 | 27.76 |
| | | **Subtotal** | **61 808** | **1 715 714** | **27.76** |
| | **Subtotal** | | **61 808** | **1 715 714** | **27.76** |
| **Saracen Powr LP** | Other | Permit 326 | 9 504 | 304 050 | 31.99 |
| | | **Subtotal** | **9 504** | **304 050** | **31.99** |
| | **Subtotal** | | **9 504** | **304 050** | **31.99** |
| **Shell Energy NA** | Other | Permit 361 | 435 | 15 549 | 35.74 |
| | | **Subtotal** | **435** | **15 549** | **35.74** |
| | **Subtotal** | | **435** | **15 549** | **35.74** |
| **Twin Cities CAN** | Other | Permit 323 | 10 398 | 378 132 | 36.37 |
| | | **Subtotal** | **10 398** | **378 132** | **36.37** |
| | **Subtotal** | | **10 398** | **378 132** | **36.37** |
| **West Oaks** | Other | Permit 346 | 9 768 | 313 246 | 32.07 |
| | | **Subtotal** | **9 768** | **313 246** | **32.07** |
| | **Subtotal** | | **9 768** | **313 246** | **32.07** |
| **Total All Exporters** | | | **3 508 591** | **126 730 782** | **36.12** |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.